

FILE NOTATIONS

Entered in NID File _____

Checked by Chief _____

Entered On S R Sheet _____

Copy NID to Field Office _____

Location Map Pinned _____

Approval Letter _____

Card Indexed _____

Disapproval Letter _____

IWR for State or Fee Land _____

COMPLETION DATA:

Date Well Completed 8-22-52

Location Inspected _____

OW ☒ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

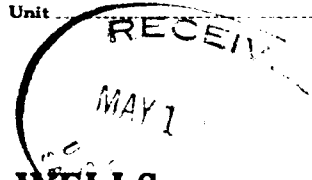
U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C. 20508

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO JUN 1 1952

Land Office **Salt Lake City**
Lease No. **U-071872 - A**
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 1, 19 52

Well No. 1 is located 3300 ft. from S line and 1980 ft. from E line of sec. 21
on Lot 2 in the NE-1/4, Sec. 21, T 8 S, R 16 E, SEBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
West Pleasant Valley Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to drill a well to test the Basal Green River Sands and/or top of the Wasatch formations.

To set 10-3/4" surface casing at 650' and cement from bottom to top, and 7" casing at first oil show in Basal Green River at approximately 6200' if good production encountered in Green River, or 7200' if production encountered in top of Wasatch formation.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company M. M. Travis
Address 139 South Beverly Drive
Beverly Hills, California
By M. M. Travis
M. M. Travis, Operator
Title _____

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 07-071872-A
Unit _____

JUN 1 1952

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of Drill Stem Test #1	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 20, 1952

Well No. Jensen #1 is located 3300 ft. from S line and 1900 ft. from E line of sec. 21
on Lot 2 in NE $\frac{1}{4}$, Sec. 21 T 8 S R 16 E S 1 E M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
West Pleasant Valley Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5442 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill Stem Test No. 1 taken from 2122' to 2255' for 1 hour 25 minutes,
shot in pressure time of 20 minutes.
Recovered 70' of very heavy, tarry oil

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address 149 South Beverly Drive
Beverly Hills, California

By H. TRAVIS, Operator

Title _____

Approved JUN 11 1952
District Engineer

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **U-071572-A**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Unit _____

ORIGINAL FORWARDED TO CROPER

JUN 19 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Weekly Report of Drilling	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 16, 1952

Well No. **1 Jensen** is located **3300** ft. from **S** line and **1980** ft. from **E** line of sec. **21**
Lot 2 in NE 1/4, Sec. 21 T 8 S R 16 E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
West Pleasant Valley Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5449** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6/1 3618' - 3700' Shale
6/4 4260' - 4310' Shale and sand
4310' - 4764' Shales
6/9 4764' - 4862' Shale and sand
4862' - 4900' Shale
4900' - 5015' Shale and sand
6/11 Drill Stem Test #2, 4900'-5015', Recovered 240' oil in 1 hour 40'
BHP 1500#/0" FP 300#/0"
5015' - 5400' Sand and shale
6/15 Drill Stem Test #3, 5250'-5395', Recovered 600' oil in 1 hr. 40'
BHP 1300#/0", FP 300#/0"
6/15 Total depth of 5515'

NOTE: This is tight well and no information is to be given out.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address **139 So. Beverly Drive**
Beverly Hills, Calif.

M. M. TRAVIS, Operator

Approved **2011.1.1952**

By **[Signature]**
Agent

[Signature]
[Signature]

Title _____

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U 071572-A**
Unit _____

ORIGINAL FORWARDED TO CASPER, WY. 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Report of drilling x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 29, 1952

Well No. **1 Jensen** is located **3300** ft. from **[M]** line and **1980** ft. from **[E]** line of sec. **21**

Lot **2 NE 1/4**, Sec. **21** T **8 S** R **16 E** **SLB&M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
West Pleasant Valley **Duchesne** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5449** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6/16-6/27 -- 5515' - 6975' -alternating layers of shale, & shale and sand
some lime present at 6190-6247 and 6561-6590.

6/16-Drill Stem Test #4, 5380'-5550', open 2 hrs, recovered 80' gas cut mud

6/20-D.S.T. #5, 5959'-6060', open 2 hrs, recovered 70' oil, and 290' oil cut
mud, to surface in 50".

6/21 D.S.T. #6, 6089'-6190', open 1 hr 5 min. Recovered 300 ft. gas cut mud.

6/24 D.S.T. #7, 6280'-6425', open 1 hr. 45 min, 30' shut-in pressure 300 lbs.

6/24 D.S.T. #8, 6425'-6515', open 1 hr. 45 min, 30' shut-in pressure 300 lbs. Recovered 200 ft. gas cut mud

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address **139 So. Beverly Drive**
Beverly Hills, Calif.

M. M. TRAVIS, Operator

By *[Signature]*

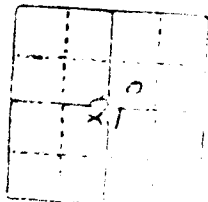
Title _____

Approved *[Signature]*
District Engineer

CONFIDENTIAL

U. S. GEOLOGICAL SURVEY OFFICE USE ONLY
(SUBMIT IN TRIPLICATE)

Budget Bureau 42-18358.2.
Approval expires 12-31-52.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U 071572-A
Unit _____

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent report of perforation	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 10, 1952

Well No. 1. Jensen is located 3300 ft. from [X] S line and 1980 ft. from [E] E line of sec. 21
Lot 2, NE-1/4, Sec. 21 (4 Sec. and Sec. No.) T 8 S R 16 E SLB&M
 (Twp.) (Range) (Meridian)
West Pleasant Valley Duchesne Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5449 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated with 6 oz. jet perforations, 2 perforations to the foot, from the following zones;

5584 to 5577,	5563 to 5559-1/2,	5417-1/2 to 5414,
5351 to 5347-1/2,	5271 to 5264-1/2,	5241-1/2 to 5238,
5158-1/2 to 5155,	5027-1/2 to 5024.	

In each instance there were 7 bullets to each 3-1/2 feet, the gun being 3-1/2 feet long, with the exception at the bottom, to which there were two guns attached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address 139 So. Beverly Drive
Beverly Hills, Calif.

M. M. TRAVIS, Operator

By [Signature]
 Title _____

Approved _____

[Signature]
 District Engineer

CONFIDENTIAL

U. S. GEOLOGICAL SURVEY OFFICE USE ONLY

Budget Bureau 42-R358.2
Approval expires 12-31-52.

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**Lease No. **U 071572-A**

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report on additional perforation	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 30, 1952

Well No. **1. Jensen** is located **3300** ft. from **N** line and **1980** ft. from **E** line of sec. **21**,
Lot 2, NE-1/4, Sec. 21 **T 8 S** **R 16 E** **SLB & M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
West Pleasant Valley **Duchesne** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5449** ft.**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Patented Baker packer bulldogged, and fished for some 14 days before we succeeded in recovering this packer. We then proceeded to perforate the following zones:

6780 to 6776-1/2,	6709-1/2 to 6706,	6661-1/2 to 6658,	6594 to 6591-1/2,
6581 to 6574(2 guns),	6557-1/2 to 6554,	6546-1/2 to 6536(3 guns),	
6523-1/2 to 6520,	6504-1/2 to 6501,	6485-1/2 to 6482,	6476-1/2 to 6473,
6446-1/2 to 6443,	6388 to 6384-1/2,	6353-1/2 to 6350,	6338 to 6334-1/2,
6319 to 6315-1/2,	6306-1/2 to 6303,	6267-1/2 to 6264,	6158 to 6154-1/2,
6101-1/2 to 6098,	6090 to 6083(2 guns),	6072-1/2 to 6069,	6005-1/2 to 6002,
5978-1/2 to 5975.			

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____
 Address **139 So. Beverly Drive**
Beverly Hills, Calif.
 By **M. M. TRAVIS, Operator**
 Title _____

Form 9-880

U. S. LAND OFFICE Salt Lake City

SERIAL NUMBER 071572-A

LEASE or PERMIT TO PROSPECT

UNITED STATES

AUG 28 1952

DEPARTMENT OF THE INTERIOR

SEP 3 - 1952

GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Deep Well Drilling Co. Address 139 So. Beverly Drive, Beverly Hills, California

Lessor or Tract Jensen Field West Pleasant State Utah

Well No. 1 Lot 2 Sec. 21 T. 8S R. 16E Meridian SLB&M County Duchesne

Location 3300 ft. [X] of [S] of Line and 1980 ft. [E] of [X] of Line of Sec. 21 Elevation 5449
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title Arnold Travis, Partner

Date August 27, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling May 14, 1952. Finished drilling July 31, 1952.

Heavy black tarry oil in repeated zones from 1930' to 3200' OIL OR GAS SANDS OR ZONES (Denote gas by G)

No. 1, from	5238	to	5244	No. 4, from	6601	to	6005
No. 2, from	5272	to	5277	No. 5, from	6160	to	6166
No. 3, from	5348	to	5352	No. 6, from	6267	to	6274
					6322	to	6228
					6395	to	6408
					6553	to	6558

IMPORTANT WATER SANDS

No. 1, from	615	to	622	No. 3, from	6758	to	6766
No. 2, from	824	to	830	No. 4, from	6880	to	6886

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8 rd	Smis	326'					
7"	23#	8 rd	"	2000'					
7"	20#	8 rd	@	4900'					

MUDDING AND CEMENTING RECORD

	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	326'	Cemented from bottom to top			
7"	6930'	450 sacks cement, top of cement at 4432'			

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from top feet to 7240' feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

August 20, 1952 Put to producing August 22, 1952

The production for the first 24 hours was 360 barrels of fluid of which 100% was oil, % emulsion; % water; and % sediment. Gravity, °Bé. 39

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1000

EMPLOYEES

Willard H. Pease, Tool Pusher, Driller John Steele, Driller
 , Driller Theo. Pollock, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
G. L.	1830	1830	Over-burden, Sand-Shale, etc.
1830	6800	4970	Green River Shale, with some sand and limestone fingerings as detailed under Oil and Gas Zones above.
6800	7100	300	Contact zone between top of Wasatch and Green River shales
7100	7240	140	Top of Wasatch about 6800' Wasatch sand

Form 9-331a
(March 1942)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake City
Lease No. 071572-A
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of perforation X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 28, 1952

Well No. 1 is located 3300 ft. from S line and 1900 ft. from E line of sec. 21

Lot 2, NE 1/4, Sec. 21, T 8 S R 16 E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

West Pleasant Valley Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5449 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Completed setting the plug at 3700 feet and have perforated at 1900 feet, and swabbed considerable liquid gilsonite from Jensen #1 well. ~~There is practically no water so do not need to cement.~~ see SN 7-23-54

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company M. M. TRAVIS, Operator

Address 139 So. Beverly Drive
(141 El Camine Drive after Jan. 1)
Beverly Hills, Calif.

By [Signature] Operator

Title _____

Approved 7-26-54
[Signature]
District Engineer

DUCHESNE CO.
SOUTH MYTON

ROCKY MOUNTAIN
OIL INFORMATION

Section 21
C SW NE
(1980 W/E 660 N/S of E 4c)

OPR: Deep Well Prod.

WELL #: 1 Jensen

ELEV: 5453 Gr.

*TOPS: ~~Electric Log~~-Sample

Green River 1896
Wasatch Transition 6640
Wasatch 6905

DSTS. & CORES:

Flowed 26 BOPD, Low gravity, high pour point. Pump 5 bbls oil per day from Basal Green River;

SPUD: 5-14-52

COMPL: 12-31-52

TD: 7820 ?

PB: 3500

CSG: 7" @ 7100

PERF: 1900-05 w/20 holes

PROD. ZONE:

Basal Green River

INIT. PROD: Temp. Abd.

(Corr Card: Corrected Information, and added El. and Tops.)

12-17-53

*For Electric Logs on Rocky Mountain Wells—Ask Us!

REPLACE CARD WITH RECORD

wp 8S-16

Section 21

C SW NE

1980 W/E 660 N/S of E 4c

OPR: Deep Well Prod.

WELL #: 1 Jensen SL - 071572-A

ELEV:

*TOPS: Elec. Log-Sample

DSTS. & CORES:

Pump 5 bbls oil per day from Basal Green River; Perf 1900-05, No data available. Suspended indefinitely.

SPUD: 5-14-52

COMPL: 12-31-52

TD: 7280

PB:

CSG: 7" @ 7100

PERF: 1900-05

PROD. ZONE: Basal Green River

INIT. PROD: Suspended

1-29-53

*For Electric Logs on Rocky Mountain Wells—Ask Us!

UTAH
DUCHESNE CO.
SOUTH MYTON

ROCKY MOUNTAIN
OIL INFORMATION

Section 21
C SW NE
(1980 W/E 660 N/S of E 4c)

OPR: Deep Well Prod.

WELL #: 1 Jensen

ELEV:

*TOPS: Elec. Log-Sample

Pump 5 bbls oil per day from Basal Green River; Perf. 1900-05, no data available; Suspended indefinitely.

SPUD: 5-14-52

COMPL: 12-31-52

TD: 7280

PB:

CSG: 7" @ 7100

PERF: 1900-05

PROD. ZONE: Basal Green River

INIT. PROD: Suspended.

(Corrected Card - Corrected Range from 16W to: 16E)

8-20-53.

*For Electric Logs on Rocky Mountain Wells—Ask Us!

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **071572-A**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 15, 1954

Jensen
Well No. **1** is located **3300** ft. from **S** line and **1980** ft. from **E** line of sec. **21**.
NE 1/4 Lot 21 **8 S** **16 E**
(Section and Lot No.) (Twp.) (Range) (Meridian)
West Pleasant Valley **Duchesne** **Utah**
(Town) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5449** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On August 31, we cemented the perforations at 1900' with 50 sack cement.

On September 4, we re-cemented this same zone with 150 sack cement and were able to build up a pressure of 2500#. This job was successful and effected a complete shutoff of the water.

After the perforations at 1900' were cemented off, we drilled out the drillable plug at 3500' and cleaned out the well to a total depth of 6410ft.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

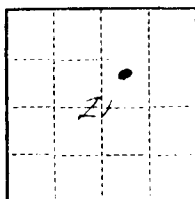
Company **M. M. TRAVIS, Operator**

Address **141 El Camino Drive**
Beverly Hills, California

By 
Arnold Travis

Title _____

Approved **D. F. R. Marshall**
D. F. R. Marshall
Date of Approval _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **071572-A**
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

* Notice of Intention to pull rods, tubing, cap well

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 1, 19 55

Well No. **Jensen 1** is located **3300** ft. from **S** line and **1980** ft. from **E** line of sec. **21**
NE 1/4 (1/4 Sec. and Sec. No.) **T 8 S** (Twp.) **R 16 E** (Range) **SLM** (Meridian)
West Pleasant Valley (Field) **Duchesne** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **5449** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Request permission to pull and remove rods and tubing and some surface equipment, and to cap the 7" casing with a valve and bull plug in the valve, in order that the well may be re-entered at any time and be ready for production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **M. M. Travis, Operator Jensen Lease**
Address **141 El Camino Drive**
Beverly Hills, California

Delinquent JUN 9 - 1955
D. F. Russell
Engineer

By *Arnold Travis*
Arnold Travis, agent
Title

July 21, 1959

Certified Mail
Return Receipt Requested

Subject: Leases Salt Lake
065914 and 071572-A,
Pleasant Valley, Uintah
County, Utah

Mr. M. M. Travis
141 El Camino Drive
Beverly Hills, California

Dear Mr. Travis:

On June 30 you replied to our letter of April 6 and stated the well sites on subject leases had been cleaned and requirements of our letter met. Unfortunately you do not have anybody in the area to look after your interests and to make inspections of your wells. On July 14 the wells were revisited and I must say I would hate to have a lease of mine in such condition as either of these two leases are in at the present time.

The cleanup work was not accomplished, there are no identification signs at either well and now well No. 1 Jensen (I believe) is leaking oil and gas. You are taking unfair advantage of the oil and gas Supervisor's leniency in allowing this well to remain shut in as I feel there is a market for the oil.

We request you shut off the flow of oil and gas from the leaking well, erect suitable signs at each well and clean each well site of drums, cans, planks, oil soaked dirt, etc.. If this is not accomplished within 60 days from receipt of this letter we will recommend to the Regional Oil and Gas Supervisor that he continue the case by requesting your compliance with Section 192.121 (b) Title 43 of the Code of Federal Regulations, which would require you to place the wells on production within 60 days or the leases could be subject to cancellation.

Incidentally the Jensen Corporation has not yet succeeded in cleaning their well locat on.

Very truly yours,

J. L. Russell
District Engineer

7-24-59-Receipt acknowledged

July 30, 1959

Mr. Truman Mitchell
Roosevelt,
Utah

Dear Mr. Mitchell:

Thank you for your call with respect to the Travis well.

I contacted Mr. Russell of the U. S. Geological Survey and he informed me that he and Mr. Hauptman, our petroleum engineer, had visited this well last week. He had noticed that there was some leakage.

Mr. Russell assures me that he will again contact the Travis Oil Company to make the necessary repairs.

Thank you again for your help, I remain,

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

July 29, 1963

M. M. Travis
141 El Camino Drive
Beverly Hills, California

Attention: M. M. Travis

Re: Well No. Jensen #1
Sec. 21, T. 8 S, R. 16 E.,
Duchesne County, Utah

Gentlemen:

On May 22, and July 17, 1963, an inspection was made to the above captioned well site. It was observed that oil was leaking intermittently from the casing head flange. The oil was being extruded throughout the area and causing a situation that might be classified as potentially hazardous. This condition will have to be rectified within the very near future.

Please be advised that the location requires a general clean-up and a sign will have to be erected for identification purposes.

Your cooperation with respect to the contents of this letter will be greatly appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

cc: Don Russell, Dist. Eng.,
U. S. Geological Survey
Salt Lake City, Utah

141 EL CAMINO DRIVE
BEVERLY HILLS, CALIFORNIA
Telephone BRadshaw 2-2789
CReditors 6-5879

August 7, 1963

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Re: Jensen #1 well,
Sec. 21, T8S, R16E,
Duchesne County, Utah

Attention: Paul W. Burchell
Chief Petroleum Engineer

Gentlemen:

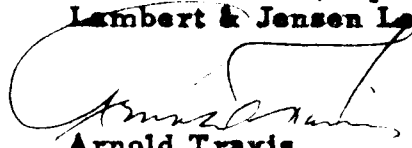
Thank you for your letter of July 29, 1963, informing us of the problem of oil leaking from our Jensen #1 well.

We have requested Mr. Vernon Pease, of Vernal, Utah, to correct this situation and will notify you when it is taken care of.

When you called this to our attention on May 22nd, Mr. Pease was able to put in a new plug and stop the leak so evidently vandals or interested parties have been out there working with this well and trying to determine what its production is. At any rate we will take care of this matter.

Sincerely yours,

M. M. TRAVIS, Operator
Lambert & Jensen Leases



Arnold Travis

AT:ac

CC: Don Russell, District Engineer
U. S. G. S., Salt Lake City

510W

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of:.....**January**.....19**70**..... Report of:.....**THE PERMIAN CORPORATION**.....
 Name of Lease or Unit:..**M. M. Travis et al - Jensen**..... Address:.....**P O Box 3119, Midland, Texas 79701**.....
 Field or Pool:.....**Roosevelt**..... County:.....**Duchesne**..... Phone No:.....**683 - 4711**.....

(1)	(2)	(3)	(4)	(5)			(6)	(7)	(8)	(9)
Product	Sales In Barrels or MCF	Market Value per barrel or MCF	Gross Market Value	Royalties Due or Paid			Amount used in pro- ducing, Repressur- ing or Recycling operations (\$)	Total Amount Assessable (Col. 4 less Col. 5 & 6)	Levy 1 1/2 Mills on \$ Value	Amount Due DOGC
				U.S.Gov't	State	Indian				
GAS									X\$.0015	\$
CRUDE OIL	NONE		NONE	NONE				NONE	X\$.0015	\$ NONE
Other Hydro carbons									X\$.0015	\$

TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....\$

*Other Hydrocarbons Produced at Well in Liquid Form

By.....*William Perry*.....
Supervisor, Oil Accounting Section.....
(title).....
February 27, 1970.....
(date).....

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of: February 1970 Report of: THE PERMIAN CORPORATION
 Name of Lease or Unit: M. M. Travis et al - Jensen Address: (Name of Individual or Company)
P. O. Box 3119, Midland, Texas 79701
 Field or Pool: Roosevelt County: Duchesne Phone No: 683-4711

(1)	(2)	(3)	(4)	(5)			(6)	(7)	(8)	(9)
Product	Sales In Barrels or MCF	Market Value per barrel or MCF	Gross Market Value	Royalties Due or Paid			Amount used in pro- ducing, Repressur- ing or Recycling operations (\$)	Total Amount Assessable (Col. 4 less Col. 5 & 6)	Levy 1 1/2 Mills on \$ Value	Amount Due DOGC
				U.S. Gov't	State	Indian				
GAS									X\$.0015	\$
CRUDE OIL	NONE		NONE	NONE				NONE	X\$.0015	\$ NONE
Other Hydro carbons									X\$.0015	\$

TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....\$

*Other Hydrocarbons Produced at Well in Liquid Form

By.....William Perry.....
 Supervisor, Oil Accounting Section
 (Title)
 March 30, 1970
 (Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

FILE
SLOWs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of:.....**March**.....19...**70**..... Report of:.....**The Permian Corporation**.....
(Name of Individual or Company)
Name of Lease or Unit:.....**M. M. Travis at al-Lambert**..... Address:.....**P.O. Box 3129, Midland, Texas 79701**.....
Field or Pool:.....**Roosevelt**..... County:.....**Duchesne**..... Phone No:.....**683-4711**.....

(1)	(2)	(3)	(4)	(5)			(6)	(7)	(8)	(9)
Product	Sales In Barrels or MCF	Market Value per barrel or MCF	Gross Market Value	Royalties Due or Paid			Amount used in pro- ducing, Repressur- ing or Recycling operations (\$)	Total Amount Assessable (Col. 4 less Col. 5 & 6)	Levy 1 1/2 Mills on \$ Value	Amount Due DOGC
				U.S. Gov't	State	Indian				
GAS									X\$.0015	\$
CRUDE OIL	None		None	None				None	X\$.0015	\$ None
Other Hydro carbons									X\$.0015	\$

TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....\$

*Other Hydrocarbons Produced at Well in Liquid Form

By.....*William Perry*.....
.....**Supervisor, Oil Accounting Section**.....
(Title)
...**April 29, 1970**.....
(Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FORM OGC-5

Oil and Gas Report for the month of: April 19 70 Report of: The Permian Corporation
(Name of Individual or Company)
Name of Lease or Unit: M. M. Travis et al - Jensen Address: P. O. Box 3119, Midland, Texas 79701
Field or Pool: Roosevelt County: Duchesne Phone No: 683-4711

(1)	(2)	(3)	(4)	(5)			(6)	(7)	(8)	(9)
Product	Sales In Barrels or MCF	Market Value per barrel or MCF	Gross Market Value	Royalties Due or Paid			Amount used in pro- ducing, Represent- ing or Recycling operations (\$)	Total Amount Assessable (Col. 4 Less Col. 5 & 6)	Levy 1 1/2 % on \$ Value	Amount Due DOGC
				U.S. Gov't	State	Indian				
GAS									X\$.0015	\$
CRUDE OIL	-0-		-0-					-0-	X\$.0015	\$ -0-
Other Hydro- carbons									X\$.0015	\$
TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....										\$ -0-

*Other Hydrocarbons Produced at Well in Liquid Form

By William Perry
Supervisor - Oil Accounting Section
(Title)
May 28, 1970
(Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

FORM OGC-5

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FILE

Oil and Gas Report for the month of: May 19 70 Report of: The Permian Corporation
 Name of Lease or Unit: M. M. Travis et al - Jensen Address: (Name of Individual or Company)
P. O. Box 3119, Midland, Texas 79701
 Field or Pool: Roosevelt County: Duchesne Phone No: 683-4711

(1)	(2)	(3)	(4)	(5)			(6)	(7)	(8)	(9)
Product	Sales In Barrels or MCF	Market Value per barrel or MCF	Gross Market Value	Royalties Due or Paid			Amount used in pro- ducing, Repressur- ing or Recycling operations (\$)	Total Amount Assessable (Col. 4 less Col. 5 & 6)	Levy 1 1/2 Mills on \$ Value	Amount Due DOGC
				U.S. Gov't	State	Indian				
GAS									X\$.0015	\$
CRUDE OIL	-0-		-0-					-0-	X\$.0015	\$ -0-
Other Hydro carbons									X\$.0015	\$
TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....									\$	-0-

*Other Hydrocarbons Produced at Well in Liquid Form

By William Perry
 Supervisor - Oil Accounting Section
 (Title)
 June 29, 1970
 (Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1538 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
MONTHLY OIL AND GAS CONSERVATION LEVY REPORT

FILE

FORM OGC-5

Oil and Gas Report for the month of:.....June.....19..70..... Report of:.....The Permian Corporation.....
(Name of Individual or Company)
Name of Lease or Unit:.....M M Travis et al - Jensen..... Address:.....P.O. Box 3119, Midland, Texas 79701.....
Field or Pool:.....Roosevelt..... County:.....Duchesne..... Phone No:.....683-4711.....

(1)	(2)	(3)	(4)	(5)			(6)	(7)	(8)	(9)
Product	Sales In Barrels or MCF	Market Value per barrel or MCF	Gross Market Value	Royalties Due or Paid			Amount used in pro- ducing, Repressur- ing or Recycling operations (\$)	Total Amount Assessable (Col. 4 less Col. 5 & 6)	Levy 1 1/2 Mills on \$ Value	Amount Due DOGC
				U.S.Gov't	State	Indian				
GAS									X\$.0015	\$
CRUDE OIL	-0-		-0-					-0-	X\$.0015	\$ -0-
Other Hydro carbons									X\$.0015	\$
TOTAL AMOUNT DUE THE DIVISION OF OIL AND GAS CONSERVATION.....										\$ -0-

*Other Hydrocarbons Produced at Well in Liquid Form

Thus In all year

By.....*William Perry*.....
.....Supervisor, Oil Accounting Section.....
(Title)
.....July 1970.....
(Date)

INSTRUCTIONS: Complete this form in triplicate and mail 2 copies to the Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah, 84116, together with your check, which should be made payable to the Division of Oil and Gas Conservation.

TRAVIS OIL COMPANY
941 WESTWOOD BOULEVARD
LOS ANGELES, CALIFORNIA 90024

P.O. BOX 24186

(213) 208-8446

May 12, 1986

MAY 14 1986

State of Utah
Natural Resources
355 W. North Temple # 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Attn: Vicky Carney
Suspense File:

In re your letter of Apr. 7, 1986, there are enclosed in two packets, copies of BLM Monthly Reports and Amoco oil statements from Sept. 1984 to-date, which is all that we have.

Also enclosed are copies of PVI well-well completion and sundry notice, which is listed as TA.

We do not have copies of original completion records on Jensen No.1 and Lambert wells. However, the following is taken from other than forms:
Jensen No.1. C SW NE 21-8S-16E, drilled in 1951 to T.D. 7280' 6930' of 7" casing cemented with 450 sx.
Perfs 5024 to 5577' in Green River
6083 to 6776' " " "
Sand frac 5111-5327, 5906 -6120, and 6196 to 6410.
I.P. 200 bbls. on production 12-1-54. Capped 6-155 for approx. 10 years.
Well now producing 6 bbls fluid per day, one-half oil.

Lambert well SW SW 22-8S-16E/ Drilled in 1952 to 7140'.
6340' of 7" casing set with 300 sx.
914' of $\frac{1}{2}$ " liner, later pulled in part.
Perfs 6092 to 6310' in Green River
Sand frac 5900-5920 and 5970 to 5990'
I.P. 100 bbls per day
Well now producing approx. 4 bbls. fluid per day, half oil.

Your letter requested much more information, but this and enclosures in all that we have. The BLM and GS at Salt Lake may have most of the data required. If so, can you get someone to have it duplicated. We would pay a reasonable fee to have it done.

Very truly yours,

George P. Travis



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 29, 1986

Benna Muth
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Dear Benna:

Re: Tavis Oil Company N7320 Past Production

This is to provide documentation of our July 15, 1986 telephone conversation whereby the following production information was respectfully requested:

Lambert Fed #1 Lease #065914 API#4301316207 SEC 22 T08S R16E
Completed April 16, 1952, with production beginning May 28, 1952.
We have received no production reports on this well prior to April 1986.

Jensen 1 Lease #071572-A API#4301316208 SEC 21 T08S R16E
Completed July 31, 1952, with production beginning August 22, 1952.
We have received no production reports on this well prior to September 1984 at which time the production was reported as barrels of fluid with water withdrawn periodically. If you have different units of measurement, please provide copies.

Pleasant Valley Fed #1 Lease #81-071572A API#4301330394 SEC 21 T08S R16E Please send copy of the application to TA which BLM approved effective June 3, 1986, and verify zero production from December 29, 1975 - date total depth was reached (we have no completion date) - to present.

Please send us copies of any production information you have for the referenced wells. Your help will be greatly appreciated.

Sincerely,

Vicky

Vicky Carney
Production Specialist

cc: Dianne R. Nielson
Ronald J. Firth
Norman C. Stout
Suspense File
0335S-59

TRAVIS OIL COMPANY
941 WESTWOOD BOULEVARD
LOS ANGELES, CALIFORNIA 90024

P.O. BOX 24186

RECEIVED
DEC 18 1989
(212) 808-8411

Dec. 14, 1989

DIVISION OF
OIL, GAS & MINING

State of Utah
Dept. Natural Resources, O&G
3 Triad Center, #350
Salt Lake City, Utah 84180

1-DTS ~~MS~~
2-LDC LDC
3-TAS
4-RWM RWM
5 Well Files - copies
6 oper. Change File - orig.

Dear Mr. Staley:

10520 — By agreement dated 12-8-89, we assigned operating rights
on lease numbers SL-071572A & SL-065914 (your numbers 10521
and 10522) to Lomax Exploration Co.

Would you please send several # 9 forms. Thanks,
Also, annual status report.

LDC - please send several
Sundry Notice forms.
DTS
12-19-89

Very truly yours,

George G Travis
George G Travis

Entity 10520 - Pleasant Valley - API 43-013-30374 - (21-85-16 E)
Entity 10521 - Jensen #1 - API 43-013-16208 - (21-85-16 E)
Entity 10522 - Lambert Fed 1 - API 43-013-16207 - (22-85-16 E)

TRAVIS OIL COMPANY
941 WESTWOOD BOULEVARD
LOS ANGELES, CALIFORNIA 90024

P.O. BOX 24186

Mar. 5, 1990

RECEIVED
(213) 208-8446
MAR 08 1990

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources,
Oil & Gas Div.
3 Triad Center #350
Salt Lake City, Utah 84180

Gentlemen:

In regard to oil leases SL-071572A and SL-065914, your entity numbers 10521 & 2, effective Feb. 1, 1990, Lomax Exploration Co., by agreement took over from Travis lease operations and is Operator. All matters relating to these leases should be directed to:

Lomax Exploration Co.,
P. O. Box 1446
Roosevelt, Utah 84066.

Very truly yours,

George G. Travis
George G Travis

Copy to L

071572-A { Pleasant Valley 1 - API - 43-013-30374 (21-85-16E)
Jensen 1 - API - 43-013-16208 (21-85-16E)
065914 - Lambert Fed 1 - API - 43-013-16207 (22-85-16E)

Lomax



March 8, 1990

MAR 12 1990

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Attention: Ed Forsman

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Don Jarvis

Jensen #1
Lot 2 Sec 21, T8S, R16E
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" for change of operator for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

Lucy Nemec
Lang Secretary

/ln

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ MAR 12 1990

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

3300' FSL 1980' FEL Lot 2

14. PERMIT NO.

API #4301316208

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5449'

5. LEASE DESIGNATION AND SERIAL NO.

UT-SL071572A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jensen

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Pleasant Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Change of Operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Lomax Exploration Company is considered to be the operator of the Jensen #1 well located in Lot 2 of Section 21, Township 8S, Range 16E; Lease #UT-SL071572A; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident -- #4488944.

18. I hereby certify that the foregoing is true and correct

SIGNED

Brad Mecham

TITLE Regional Prod. Manager

DATE 3/6/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
LOMAX EXPLORATION COMPANY
PO BOX 1446
ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580REPORT PERIOD (MONTH/YEAR): 6 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ CASTLE PK FED 12-24								
4301330588	02650	09S 16E 24	GRRV			U15855		
✓ FEDERAL 9-23						"		
4301330654	02655	09S 16E 23	GRRV					
✓ FEDERAL 13-21						U50376		
4301330665	02660	08S 17E 21	GRRV					
✓ FEDERAL #1-1						U40652	UTU 72104	Lease Signed
4301330571	02685	09S 16E 1	GRRV					
✓ BOUNDARY FEDERAL 7-20						U50376		
4301330750	08407	08S 17E 20	GRRV					
✓ BOUNDARY FEDERAL 9-20						"		
4301330690	08408	08S 17E 20	GRRV					
✓ UNDAARY FEDERAL 15-20						"		
4301330667	08409	08S 17E 20	GRRV					
✓ CASTLE PEAK FED 6-23						U15855		
4301330873	09700	09S 16E 23	GRRV					
✓ WELLS DRAW STATE 7-36						ML 21835		
4301330934	09730	08S 15E 36	GRRV					
✓ PLEASANT VALLEY #1						U071572A	SL-071572A	
4301330394	10520	08S 16E 21	GRRV					
✓ JENSEN #1						SL071572A		
4301316208	10521	08S 16E 21	GRRV					
✓ LAMBERT FEDERAL #1						U065914	SL-065914	
4301316207	10522	08S 16E 22	GRRV					
✓ FEDERAL 6-33						U34173		
4301330747	10628	08S 16E 33	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

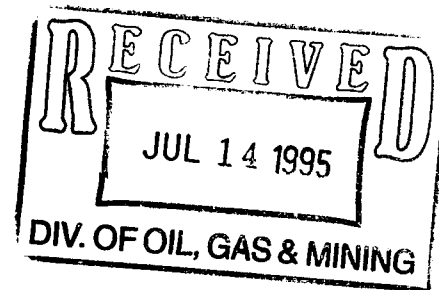
Date: _____

Name and Signature: _____

Telephone Number: _____

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

**N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

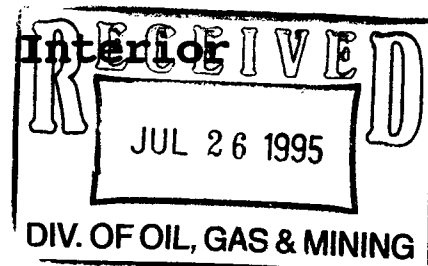
P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

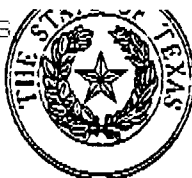
Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

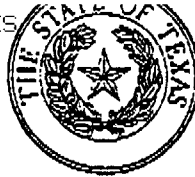
THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

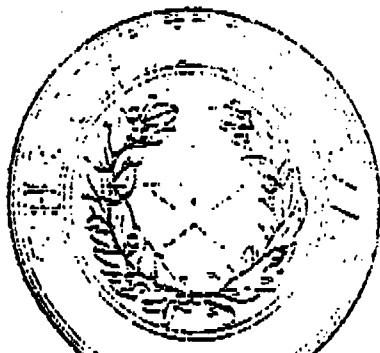
LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing: (GIL) *[initials]*

1-DEC 7-PL
2-LWP 8-SJ
3-DTS 9-FILE
4-VLC
5-RJF
6-LWP

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator) INLAND PRODUCTION COMPANY
 (address) PO BOX 1446
ROOSEVELT UT 84066
KEBBIE JONES
 phone (801) 722-5103
 account no. N 5160

FROM (former operator) LOMAX EXPLORATION COMPANY
 (address) PO BOX 1446
ROOSEVELT UT 84066
KEBBIE JONES
 phone (801) 722-5103
 account no. N 0580

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-16208</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref'd 7-14-95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Lec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____. *(7-28-95)*
- Lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- Lec* 6. Cardex file has been updated for each well listed above. *8-16-95*
- Lec* 7. Well file labels have been updated for each well listed above. *8-23-95*
- Lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 *sent to Ed Bonner*

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Appr. eff. 6-29-95.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NE 3300' FSL & 1980' FEL
Sec. 21, T8S, R16E

5. Lease Designation and Serial No.

UTU-69060

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Jensen #1

9. API Well No.

43-013-16208

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other Weekly Status
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 2/19/97 - 3/6/97:**MIRU Basin #6. Pull rods. W/O BLM approval of P&A.**

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron
Cheryl Cameron

Title **Regulatory Compliance Specialist**Date **3/6/97**

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NE 3300' FSL & 1980' FEL
Sec. 21, T8S, R16E

5. Lease Designation and Serial No.

UTU-69060

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Jensen #1

9. API Well No.

43-013-16208

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☒ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other P&A 3/10/97
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

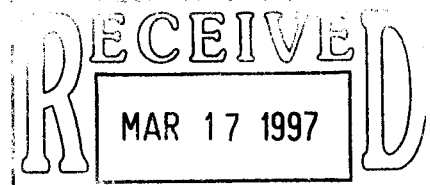
Plug & Abandon on 3/7/97 as follows:

Plug #1: Set cmt plug from 4900'-6410' Pump balanced plug of 290 sx Prem + Type V cmt w/ .1% HR-5
Top of plug @ 4734'.Plug #2: Set 200' cmt plug from 1730'-1930' inside 7" annulus. Pump balanced plug of 40 sx Prem +
type 5 cmt. Top of plug @ 1703'.Plug #3: Set 350' cmt plug from 350' - surf inside 7" annulus & 7" x 8 3/4" annulus. Circ 150 sx Prem +
Type 5 mixed @ 15.6#/gal cmt down 7" & return out 10 3/4".

Set dry hole marker on 3/10/97

Location to be reclaimed and re-seeded per BLM requirements, when weather conditions allow.

See attached DHD



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Calmeron

Title

Regulatory Compliance Specialist

Date

3/13/97

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jensen #1

Spud Date: 5/14/52
Plugged: 3/10/96
GL: 5449'

Initial Production: NONE

Plugging Diagram

SURFACE CASING

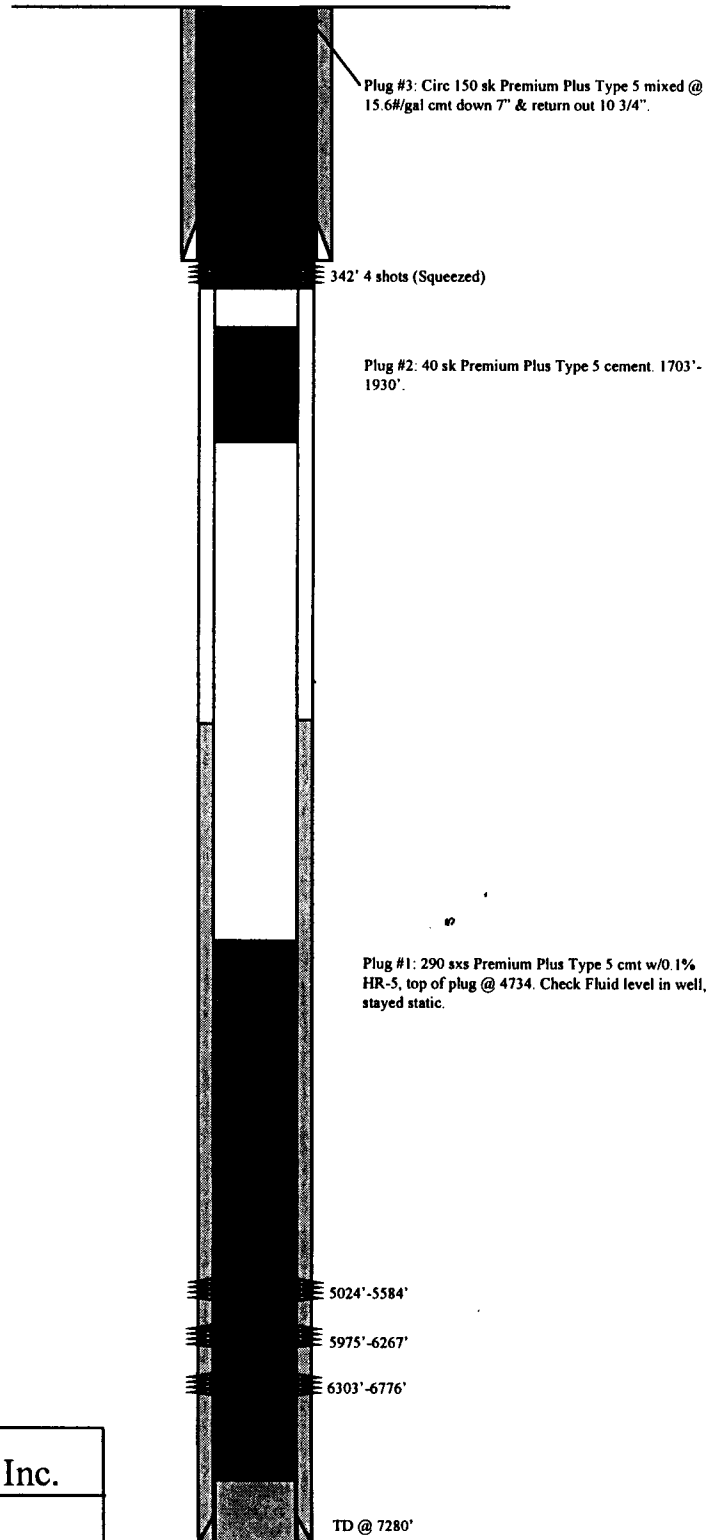
CSG SIZE: 10-3/4"
GRADE: ?
WEIGHT: ?
LENGTH: 326'
DEPTH LANDED: 326'
HOLE SIZE: ?
CEMENT DATA: ? sxs cmt

PRODUCTION CASING

CSG SIZE: 7"
GRADE: ?
WEIGHT: ?
LENGTH: ? jts.
DEPTH LANDED: 6930'
HOLE SIZE: 7-7/8"
CEMENT DATA: 450 sxs cement
CEMENT TOP AT: 4432'

TUBING

SUCKER RODS



Inland Resources Inc.

Jensen #1

1980 FEL 3300 FSL

SENE Section 21-T8S-R16E

Duchesne Co, Utah

API #43-013-16208; Lease #065914



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ALLEN TRUST 7-24	24	040S	020W	4301330888	4970	Fee	OW	P
WELLS DRAW ST 7-36	36	080S	150E	4301330934	9730	State	GW	P
JENSEN 1	21	080S	160E	4301316208	10521	Federal	NA	PA
PLEASANT VALLEY 1	21	080S	160E	4301330394	10520	Federal	OW	P
LAMBERT FED 1	22	080S	160E	4301316207	10522	Federal	OW	P
MONUMENT BUTTE ST 16-36R	36	080S	160E	4301310159	11804	State	OW	P
ASHLEY FED 10-24R	24	090S	150E	4301315781	11992	Federal	OW	P
ASHLEY FED 12-24R	24	090S	150E	4301315782	11993	Federal	OW	P
CASTLE PK ST 43-16	16	090S	160E	4301330594	1181	State	OW	P
FEDERAL 9-23	23	090S	160E	4301330654	2655	Federal	OW	P
FEDERAL 7-23	23	090S	160E	4301330662	10629	Federal	OW	S
CASTLE PEAK FED 6-23	23	090S	160E	4301330873	9700	Federal	OW	P
CASTLE PK FED 12-24	24	090S	160E	4301330588	2650	Federal	OW	S
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	12391	Federal	OW	P
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	12391	Federal	OW	P
CASTLE DRAW 16-10-9-17	10	090S	170E	4301316218	8120	Federal	OW	S
FEDERAL 15-1-B	15	090S	170E	4301331023	10201	Federal	OW	S
FRED MORRIS FED 19-1	19	090S	170E	4301330587	451	Federal	OW	S
GOVERNMENT FOWLER 20-1	20	090S	170E	4301330563	9555	Federal	OW	P
FED 41-30	30	090S	170E	4301330601	6095	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05